

Department of Energy

§ 905.2

PART 905—ENERGY PLANNING AND MANAGEMENT PROGRAM

Subpart A—General Provisions

Subpart A—General Provisions

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§ 905.1 What are the purposes of the Energy Planning and Management Program?

The purposes of the Energy Planning and Management Program (EPAMP) are to meet the objectives of Section 114 of the Energy Policy Act of 1992 (EPAct) and to extend long-term firm power resource commitments while supporting customer integrated resource planning (IRP); demand-side management (DSM), including energy efficiency, conservation, and load management; and the use of renewable energy. Subpart B, Integrated Resource Planning, allows customers of the Western Area Power Administration (Western) to meet the objectives of section 114 of EPAct through integrated resource planning or by other means, such as attaining a minimum level of investment in energy efficiency and/or renewable energy, collecting a charge to support defined public benefits, or complying with a mandated energy efficiency and/or renewable energy reporting requirement.

§ 905.2 What are the key definitions of this part?

Administrator means Western's Administrator.

Customer means any entity that purchases firm capacity, with or without energy, from Western under a long-term firm power contract. The term also includes a member-based association (MBA) and its distribution or user members that receive direct benefit from Western's power, regardless of which holds the contract with Western.

Energy efficiency and/or renewable energy (EE/RE) report means the report documenting energy efficiency and/or renewable energy activities imposed by a State, Tribal, or the Federal Government upon a State, Tribal, or Federal end-use customer within its jurisdiction.

Integrated resource planning means a planning process for new energy resources that evaluates the full range of alternatives, including new generating